AEP EAST Companies Transmission Formula Rate Revenue Requirement
Actual Costs Through December 31, 2021
True-up Included with rates effective January 1, 2023

AEP Zone Transmission Service Revenue Requirement

Line No.			AEP Annual Revenue Requirement	APCo Annual Revenue Requirement	I&M Annual Revenue Requirement	KPCo Annual Revenue Requirement	KNG Annual Revenue Requirement	OPCo Annual Revenue Requirement	WPCo Annual Revenue Requirement
A.	**Network Service**								
1	REVENUE REQUIREMENT (w/o incentives)	(TCOS Ln 1)	$1,154,689,368	$465,177,773	$188,850,529	$80,303,347	$6,597,845	$398,709,938	$15,049,936
2	LESS: REVENUE CREDITS	(TCOS Ln 2)	$35,861,618	$10,773,032	$7,300,448	$602,924	$162,488	$12,897,938	$4,124,788
3	CURRENT YEAR ZONE 1 AEP NETWORK SERVICE REVENUE REQUIREMENT	(TCOS Ln 3)	$1,118,827,749	$454,404,741	$181,550,080	$79,700,423	$6,435,357	$385,812,000	$10,925,148
4	LESS: REVENUE REQUIREMENTS INCLUDED IN LINE 1 FOR:								
5	RTEP UPGRADES (W/O INCENTIVES)	(TCOS Ln 5)	$43,767,853	$28,087,577	$5,720,392	$0	$0	$9,847,345	$112,538
6	OTHER ZONAL UPGRADES (W/O INCENTIVES)	(Worksheet K)	$0	$0	$0	$0	$0	$0	$0
7	SUBTOTAL		$43,767,853	$28,087,577	$5,720,392	$0	$0	$9,847,345	$112,538
8	EXISTING ZONAL ATRR (W/O INCENTIVES)	(Ln 3- Ln 7)	$1,075,059,896	$426,317,163	$175,829,688	$79,700,423	$6,435,357	$375,964,655	$10,812,610
9	INCENTIVE REVENUE REQUIREMENT FOR ZONAL PROJECTS	(Worksheet K)	$0	$0	$0	$0	$0	$0	$0
10	EXISTING ZONAL ATRR (W/ INCENTIVES)	(Ln 8 + Ln 9)	$1,075,059,896	$426,317,163	$175,829,688	$79,700,423	$6,435,357	$375,964,655	$10,812,610
11	PRIOR YEAR TRUE-UP (2017 including interest)	(Worksheet Q)	$0	$0	$0	$0	$0	$0	$0
11a	Facility Credits under PJM OATT Section 30.9	(TCOS Ln 3)	$7,739,884		$324,331			$7,415,553	
12	**EXISTING ZONAL ATRR FOR PJM OATT**	(Ln 10 + Ln 11)	**$1,082,799,781**	**$426,317,163**	**$176,154,020**	**$79,700,423**	**$6,435,357**	**$383,380,208**	**$10,812,610**
B.	**Point-to-Point Service**								
13	2022 AEP East Zone Network Service Peak Load (1 CP)		21,717.10 MW						
14	Annual Point-to-Point Rate in $/MW - Year	(Ln 12 / Ln 13)	$49,859.32						
15	Monthly Point-to-Point Rate in $/MW - Month	(Ln 14 / 12)	$4,154.94						
16	Weekly Point-to-Point Rate in $/MW - Weekly	(Ln 14 / 52)	$958.83						
17	Daily On-Peak Point-to-Point Rate in $/MW - Day	(Ln 14 / 260)	$191.77						
18	Daily Off-Peak Point-to-Point Rate in $/MW - Day	(Ln 14 / 365)	$136.60						
19	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	(Ln 14 / 4160)	$11.99						
20	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	(Ln 14 / 8760)	$5.69						
C.	**PJM Regional Service**								
21	RTEP UPGRADE ATRR W/O INCENTIVES	(Ln 7)	43,767,853	28,087,577	5,720,392	-	-	9,847,345	112,538
22	ADDITIONAL ATRR FOR FERC-APPROVED INCENTIVES ON RTEP	(Worksheet K)	-	-	-	-	-	-	-
23	TRUE-UP ADJUSTMENT INCLUDING INTEREST	(Worksheet Q)	-	-	-	-	-	-	-
24	**RTEP ATRR FOR PJM COLLECTION UNDER SCHEDULE 12**		**$ 43,767,853**	28,087,577	5,720,392	-	-	9,847,345	112,538

AEP EAST Companies Transmission Formula Rate Revenue Requirement
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AEP Transmission Schedule 1A Revenue Requirements

Line No.			AEP Annual Revenue Requirement	APCo Annual Revenue Requirement	I&M Annual Revenue Requirement	KPCo Annual Revenue Requirement	KNG Annual Revenue Requirement	OPCo Annual Revenue Requirement	WPCo Annual Revenue Requirement
A.	**Schedule 1A ARR**								
1	Total Load Dispatch & Scheduling (Account 561) (TCOS Line 15)		$21,619,744	$10,971,131	$6,367,489	$2,090,049	$13,847	$782,582	$1,394,646
2	Less: Load Disptach - Scheduling, System Control and Dispatch Services (321.88.b)		$13,796,878	$6,563,776	$4,667,162	$1,344,678	$0	$165,310	$1,055,951
3	Less: Load Disptach - Reliability, Planning & Standards Development Services (321.92.6)		$3,862,019	$1,882,571	$1,326,518	$352,579	$0	$0	$300,351
4	Total 561 Internally Developed Costs	(Ln 1 - Ln 2 - Ln 3)	$3,960,848	$2,524,783	$373,809	$392,792	$13,847	$617,272	$38,345
5	Less: PTP Service Credit		$571,902	$2,938	$71,176	$25,084	$2,982	$450,397	$19,326
6	EXISTING ZONAL ARR	(Ln 4 - Ln 5)	$3,388,946	$2,521,845	$302,633	$367,708	$10,865	$166,875	$19,019
7	PRIOR YEAR TRUE-UP with Interest	(Worksheet Q)	$0	$0	$0	$0	$0	$0	$0
8	Net Schedule 1A Revenue Requirement for Zone		$3,388,946	$2,521,845	$302,633	$367,708	$10,865	$166,875	$19,019
B.	**Schedule 1A Rate Calculations**								
9	2022 AEP East Zone Annual MWh		128,792,000 MWh						
10	AEP Zone Rate for Schedule 1A Service.	(Line 8 / Line 9)	$0.0263						